

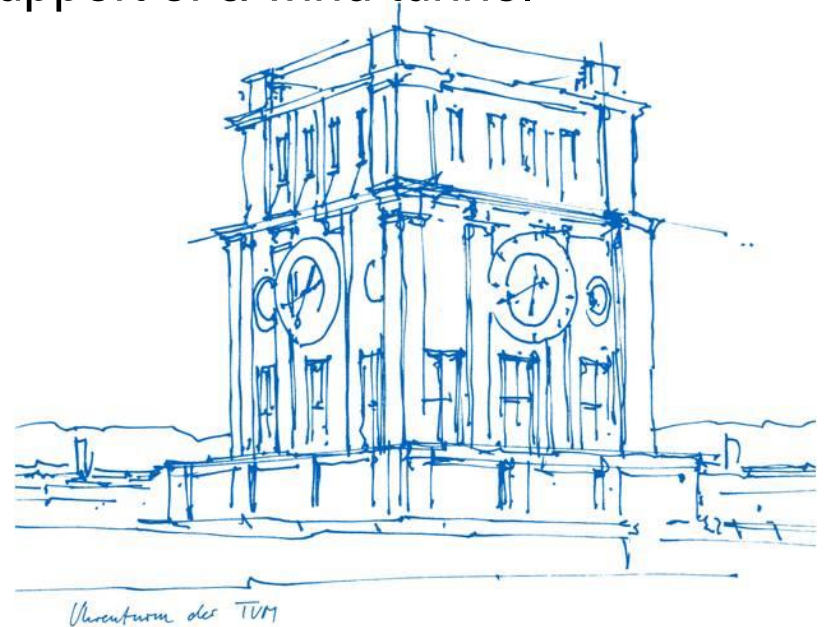


Wind Energy Institute

TWEET-IE Management Workshop

Management of a model building lab in support of a wind tunnel

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School of Engineering and Design
Wind Energy Institute



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Our model building lab



TUM Scaled Wind Turbine Family



G0.6 (2017)



G1 (2013)



G2 (2007)



Control hardware (Bachmann M1)
Supervisory control & safety loops
Pitch, torque and yaw control

All:

- Real-time individual (G1 & G2) blade pitch, torque & yaw control
- Fully sensorized: shaft and/or blade loads, shaft torque, tower loads, blade pitch and rotor azimuth, nacelle acceleration

Challenges



Model design

Model control

Manufacturing and assembly of parts

Model sensorization

Calibration and model preparation

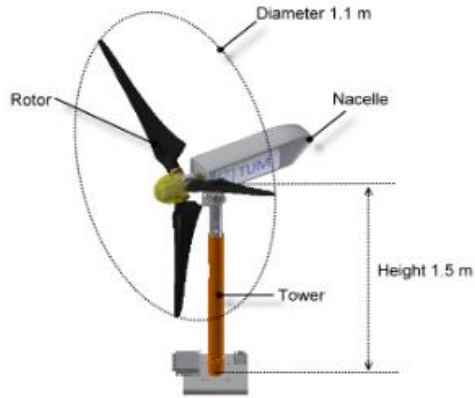
Logistics and transportation

Safety

Exchange for research cooperation

Loss of information due to fluctuating University Environment

Model design



1:155
←



Parameters	Scaled Model	Samsung S7.0-171
Rotor Diameter [m]	1.1	171.2
Hub Height [m]	0.80	110
Rotor Speed [rpm]	850	10.4
Nominal Power [W]	46	7.70e6
Nominal Torque [Nm]	0.511	7.07e6
Reynolds number [-]	85'000	25.0e6

Basic design requirement:

- Testing of **wind farm control** strategies

Model design

Various design tasks can be considered as academic work

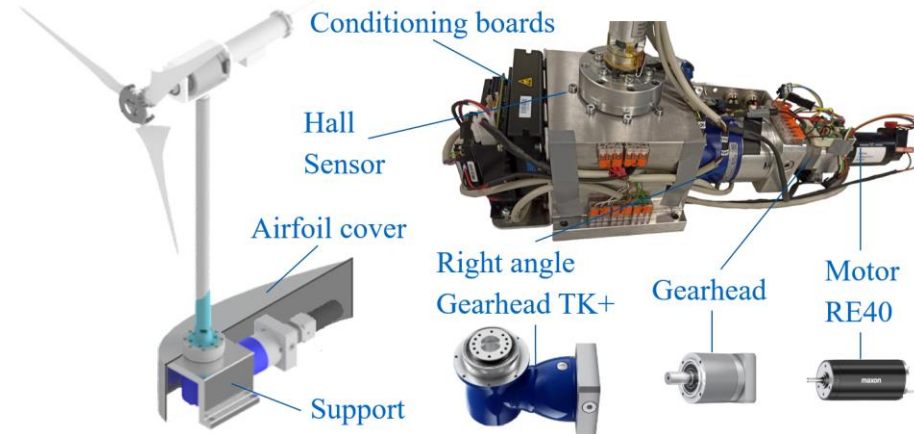
Can be done by students

Research internship

Final thesis

Turbine design is continuously adopted

Turbine design can be divided in several small design tasks



Model control



Turbine and sensor control

Complex structure

With various applications and

Multiple lines of C+ code

Reduce complexity

- Unify control for whole wind turbine family

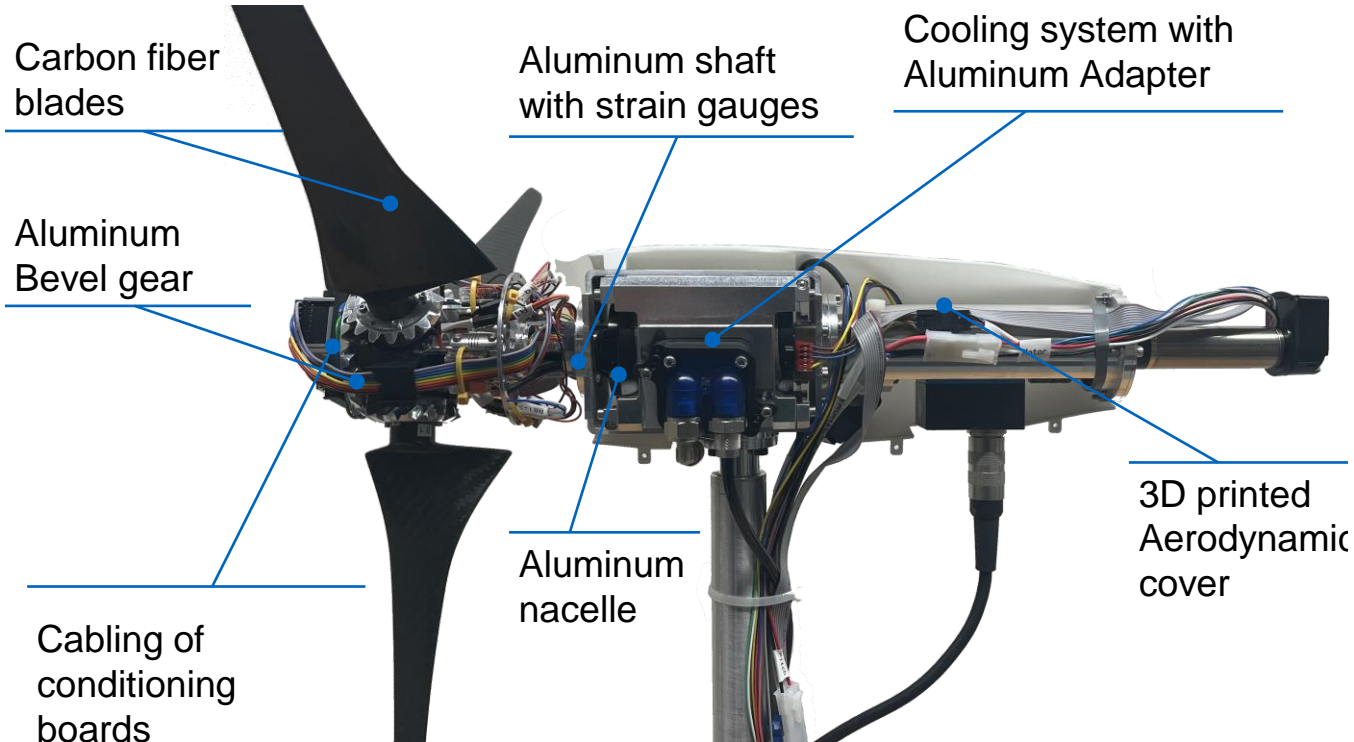
Good documentation

Explaining comments

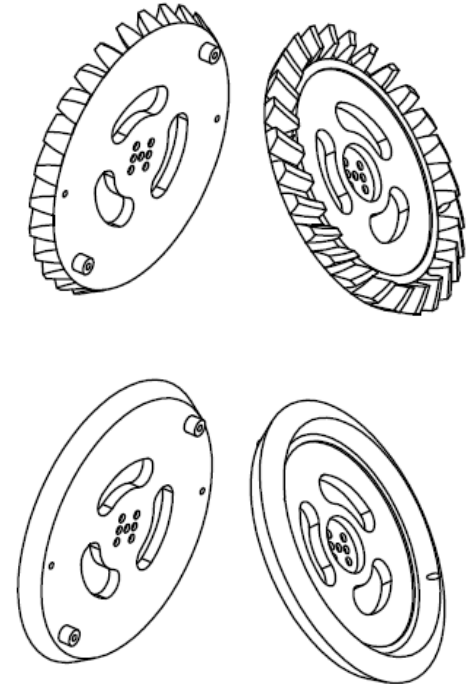
```
425 {"CycleCounter", SVI_F_INOUT | SVI_F_UINT32, sizeof(UINT32), (UINT32 *) & CycleCount,  
426 {"ModuleVersion", SVI_F_OUT | SVI_F_STRING, sizeof(ctrl_Version), (UINT32 *) ctrl_Version,  
427  
428 {"CTR/State", SVI_F_OUT | SVI_F_UINT32, sizeof(UINT32), (UINT32*) & CTR_State,  
429 {"CTR/Error", SVI_F_OUT | SVI_F_SINT8, sizeof(SINT), (UINT32*) & CTR_Error,  
430 {"CTR/Reset", SVI_F_OUT | SVI_F_UINT32, sizeof(UINT32), (UINT32*) & CTR_Reset,  
431 {"CTR/Type_Demand", SVI_F_INOUT | SVI_F_UINT32, sizeof(UINT32), (UINT32*) & ControllerParameters.CTR  
432 {"CTR/Type_Active", SVI_F_OUT | SVI_F_UINT32, sizeof(UINT32), (UINT32*) & ControllerParameters.CTR  
433  
434 {"Flag/CTRL_Active", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.CTRL_Active,  
435 {"Flag/Controller", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.Controller,  
436 {"Flag/Startup", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.Startup,  
437 {"Flag/Shutdown", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.Shutdown,  
438 {"Flag/Idling", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.Idling,  
439 {"Flag/GridFail", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.GridFail,  
440 {"Flag/ShortCircuitFault", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.ShortCircuitFault,  
441 {"Flag/EmergencyStop", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.EmergencyStop,  
442 {"Flag/PitchFailure", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.PitchFailure,  
443 {"Flag/IPC", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.IPC,  
444 {"Flag/CounterGridFail", SVI_F_INOUT | SVI_F_UINT1, sizeof(UINT32), (UINT32*) & Flags.CounterGridFail,  
445 {"Flag/CounterTypeLaw", SVI_F_INOUT | SVI_F_UINT8, sizeof(UINT32), (UINT32*) & Flags.CounterTypeLaw,  
446  
447  
448 {"Time/Step_s", SVI_F_OUT | SVI_F_REAL32, sizeof-REAL32), (UINT32*) & AppCkTime_s,  
449 {"Time/Runtime_s", SVI_F_OUT | SVI_F_REAL32, sizeof-REAL32), (UINT32*) & Runtime_s,
```

```
2229 Offset_rad = Offset_rpm * rpm2rads;  
2230 Angle_rad = (Azimuth_cont_deg + Phase_deg) * deg2rad;  
2231  
2232 Pitch_Demand_deg[0] = Pitch_Demand_Collective_deg + Amplitude * (REAL32) cos(Frequency_per_rev*Angle_rad );  
2233 Pitch_Demand_deg[1] = Pitch_Demand_Collective_deg + Amplitude * (REAL32) cos(Frequency_per_rev*Angle_rad - Offset_rads)  
2234 Pitch_Demand_deg[2] = Pitch_Demand_Collective_deg + Amplitude * (REAL32) cos(Frequency_per_rev*Angle_rad + Offset_rads)  
2235  
2236  
2237 /*  
2238 * This function performs a linear trim of a demand value. (Rate Limiter)  
2239 * This means that each cycle, only the Increment value can be added or subtracted  
2240 * from the previous Output to generate the new output. It is essentially a rate limiter  
2241 */  
2242 MLOCAL VOID Trim_linear( REAL32 *Output, REAL32 Demand, REAL32 Increment )  
2243 {  
2244     if ( *Output < Demand ) // Demand is still higher than previous output  
2245     {  
2246         *Output += Increment;  
2247         if ( *Output >= Demand ) *Output = Demand; // Limit to Demand  
2248     }  
2249     else if ( *Output > Demand ) // Demand is still lower than previous output  
2250     {  
2251         *Output -= Increment;  
2252     }  
2253 }
```

Manufacturing and assembly of parts



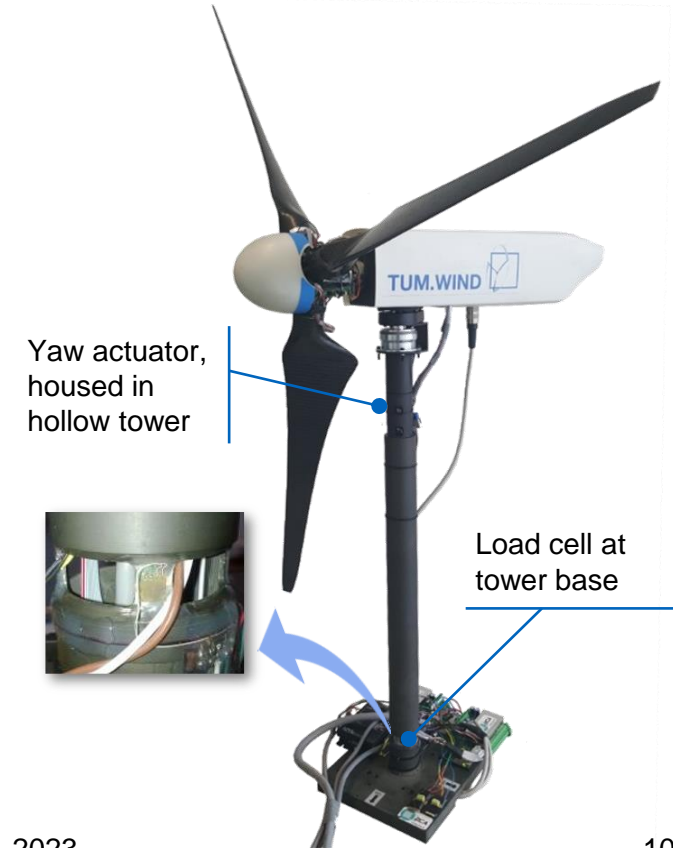
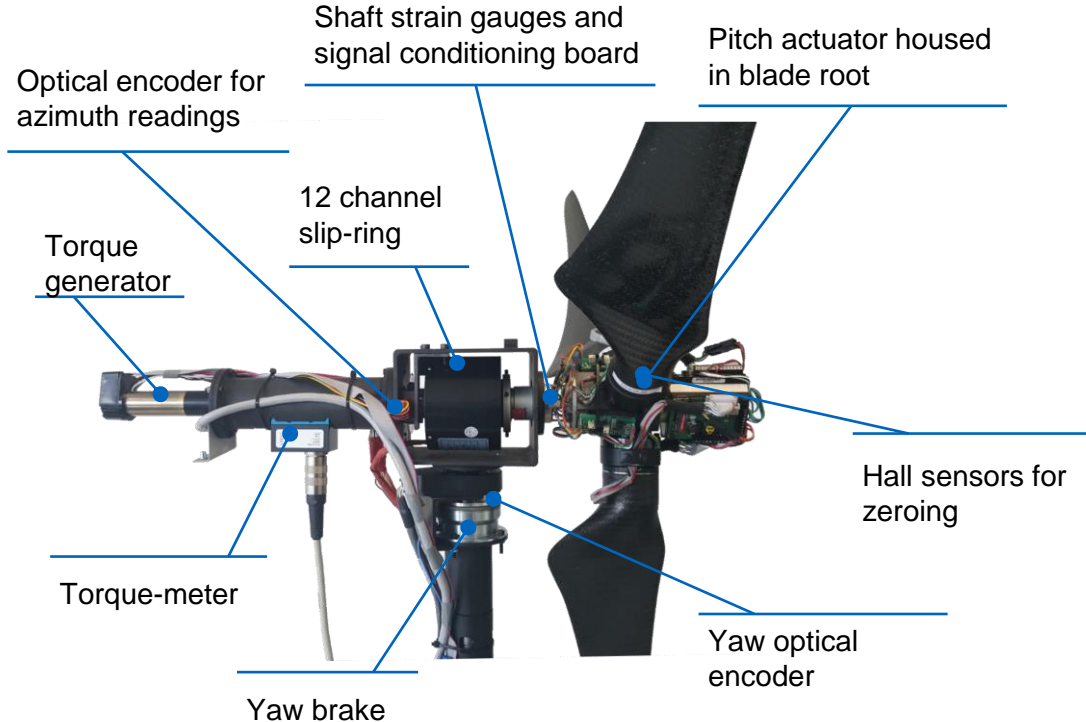
Spur gear



Manufacturing and assembly of parts

Internal	vs.	External
Workshop needed - High investment costs - Technicians needed		No major infrastructure needed
Fast response possible (Can also be problematic)		Depended on delivery time provided by industrial company
Quality can vary		Guaranteed quality and accuracy
Limited to equipment at University		Possibility to order from various companies and find specialists
Mostly availability of non-professional work force, but experts in wind energy		Technicians are experts in mechanical/electrical work but not wind
Organization can be more efficient		Communication can be demanding
Possibly cheaper		Higher costs

Sensorization and actuation



Sensorization and actuation



Internal vs. External

Communication with turbine software

Strain gauges external for certified quality

Use same technique in whole wind turbine family

Use one manufacturer for the actuators

Calibration and model preparation

Standardized calibration

Preferably at institute before shipment

Conditions can be replicated at different location

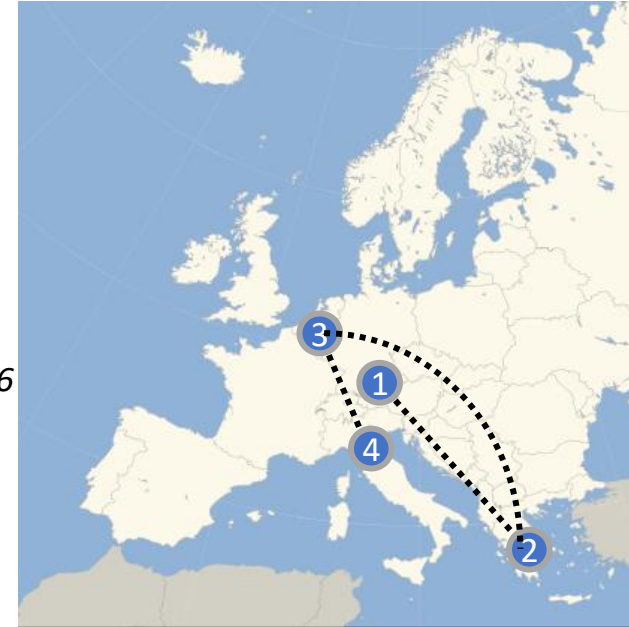
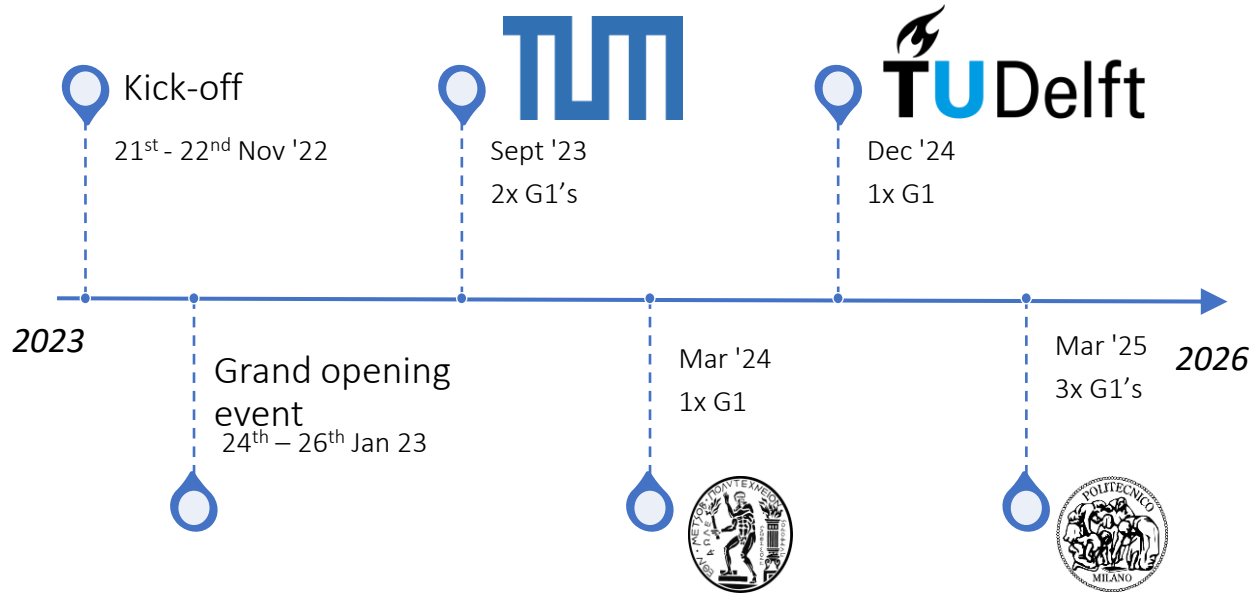
Turbine assembly

Transport of whole turbine (G06)

Ensure by detailed labelling for correct connections



Logistics and Transportation



Logistics and Transportation



Protect models

Customs (if shipped outside EU)

Prefabricated boxes with foam inlay

Own transport is possible if distance is not too far
problem insurance

Transport companies offers insurance less stressful

Logistic companies help with customs



Speditionsauftrag

muenchen.preisanfrage@dbschenker.com



SCHENKER

Revision 003 09/17 ZSF mcd

Safety



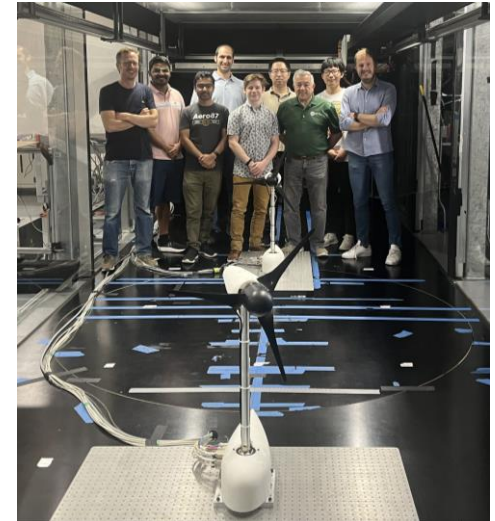
Exchange for Research cooperation

Turbines are complex machines who need extensive care
Experience is needed to solve problems

We cannot sell the turbines due to University regulations

We can provide the turbines as members of a project
(TWEET-IE)

We are able to rent the turbines
legal department needs to be involved
short term to long term (10 years)

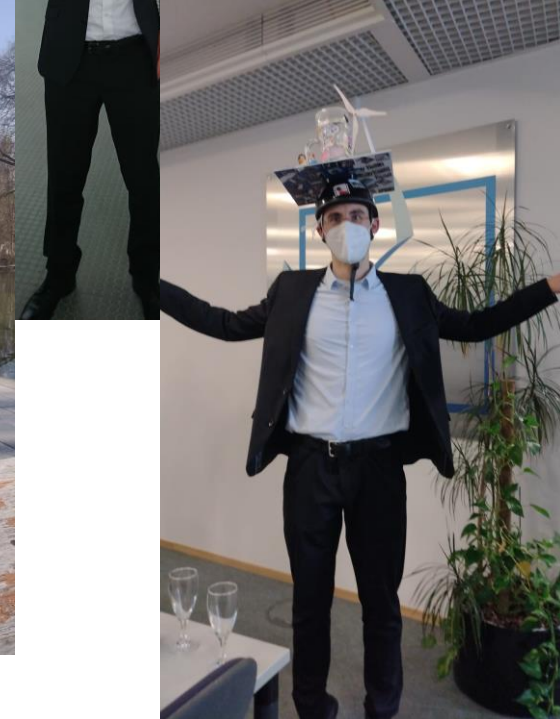
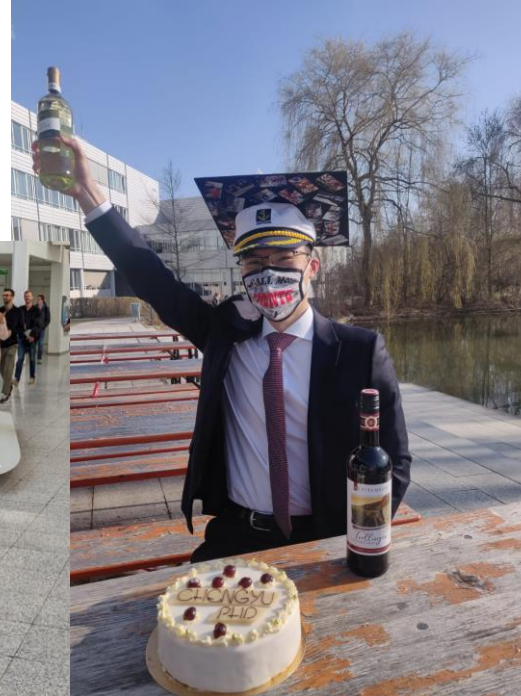


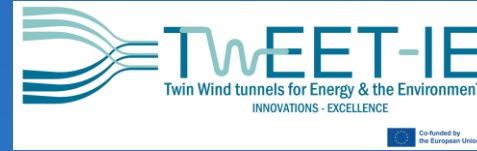
Loss of information

Researchers with longer contracts

Permanent technicians

Documentation





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Thank you for your attention!

